

# PROGRAMMABLE DC POWER SUPPLY (SOLAR ARRAY SIMULATION) MODEL 62000H-S SERIES

The latest programmable solar array simulator power supply 62000H-S Series released by Chroma provide simulation of Voc (open circuit voltage) up to 1800V and Isc (short circuit current) up to 30A. The 62000H-S provides an industry leading power density in a small 3U high package. The solar array simulator is highly stable and has a fast transient response design, which are both advantageos to MPPT performance evaluation on PV inverter devices.

The 62000H-S Series has many unique advantages including high speed & precision digitizing measurement circuits with a 100kHz A/D, 25kHz D/A controlled I-V curve and a digital filter mechanism. It can simulate an I-V curve accurately and response the mains ripple effect from the PV inverter. In addition, the built-in ENS0530/Sandia SAS I-V model in the standalone unit can easily program the Voc, Isc, Vmp, and Imp parameters for I-V curve simulation, without a PC controller.

The real solar array is influenced by various weather conditions such as irradiation, temperature, rain and shade by trees or clouds, which will affect the I-V curve output. The 62000H-S Series is capable of storing up to 100 I-V curves into the simulator memory, with a programmed time interval range of 1-15,000 seconds. It can simulate the I-V curve from the early morning to nightfall for PV inverter testing or dynamic I-V curve transient testing.

The 62000H-S Series has a built-in 16 bit digital control and precision voltage & current measurement circuits with a voltage accuracy of 0.05% + 0.05% F.S. and a current accuracy of 0.1% + 0.1% F.S. It is ideal for real time MPPT analysis and tracking monitoring for PV inverters through our softpanel. The user can also enable the data recording function on the softpanel during the static MPPT performance test.

When high power solar array simulation is required, it is common to connect two or more power modules in parallel. The 62000H-S Series with a current range up to 30A and a voltage range up to 1800V offers a high power density envelope maximum of 18kW in a 3U package. It can easily parallel up to 16 units in a Master/Slave configuration to provide 288kW with current sharing and synchronized control signals for commercial utility PV inverter (10kW~100kW) testing. The 62000H-S Series supplies have a smart Master/Slave control mode that makes the parallel operation fast and simple. In this mode, the master scales values and downloads data to slave units so that the programming is as simple as using a standalone unit.

The 62000H-S Series DC power supplies are very easy to operate from the front panel keypad or from the remote controller via Ethernet/USB/RS232/RS485/GPIB/APG. Its compact size (3U) makes it ideal for both benchtop and standard racking.



## MODEL 62000H-S SERIES

#### **KEY FEATURES**

- Voltage range : 0 ~150V/600V/1000V/1800V
- AC input voltage range : 200/220Vac, 380/400Vac , 440/480Vac
- 3U/18kW high power density module with easy master/slave parallel operation
- Fast transient response solar array simulation
- Simulation of multiple solar cell material
  I-V characteristic (fill factor)
- Simulation of dynamic irradiation intensity and temperature level from clear day to cloud cover conditions
- Shadowed I-V curve output simulation (up to 4096 data points)
- Low leakage current (< 3mA)</p>
- Precision V & I measurements
- Auto I-V program: 100 I-V curves & Dwell time 1-15,000s
- Static & dynamic MPPT efficiency test (accumulated energy methods)
- Data recorded via softpanel
- Support Ethernet / USB / RS232 / RS485 / GPIB / APG interfaces
- Real time analysis of PV inverter's MPPT tracking via softpanel
- Free graphic user interface softpanel for operation
- Real world weather simulation fast I-V curve update rate : 1s
- Support up to ten-channel SAS control for multi-MPPT testing
- Built-in dynamic MPPT test profile of EN50530, Sandia, CGC/GF004, CGC/GF035 and NB/T 32004



Chroma

### SOLAR ARRAY I-V CURVE SIMULATION POWER SUPPLY

The 62000H-S Series has a built-in EN50530 and Sandia's SAS model that can easily program the Voc, Isc, Vmp, Imp parameters to simulate different solar cell materials I-V characteristic outputs with fast response time. Moreover, the TABLE mode is capable of saving a 128~4096 point array of user programmed voltages and currents via a remote interface. It can easily create a shadowed I-V curve and the I-V PROGRAM mode can save up to 100 I-V curves and dwell time intervals (1-15,000s) in memory. These advantages provide steady repetitive control conditions required for PV Inverter design as well as for verification testing. The solar array simulator is ideal for the following tests:

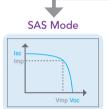
NB/T 32004 standard)

- Design and verify the maximum power tracking circuit and algorithm of PV inverter
- Verify the high/low limit of operating input voltage allowed for PV inverter
- Verify the high/low limit of operating input voltage allowed for the inverted maximum power point
- Verify the static maximum power point tracking efficiency of PV inverter
- Measure and verify the overall efficiency & conversion efficiency of PV inverter \*
  - Solar Array Simulator











UUT (PV Inverter)

Table Mode Point 1 2 3 4 5 6 128 7 120 150 180 Voltage(V) 0 30 60 90 600 Current(A) 11 10 9 0 8 6 5

Verify the maximum power point tracking performance of the inverter for dynamic curves. (EN50530, Sandia, CGC/GF004, CGC/GF035.

Verify the maximum power point tracking performance of the inverter

Verify the maximum power point tracking mechanism of the inverter for

I-V curve when the solar array is shaded by clouds or treesSimulate the I-V curve under the actual environmental temperatures

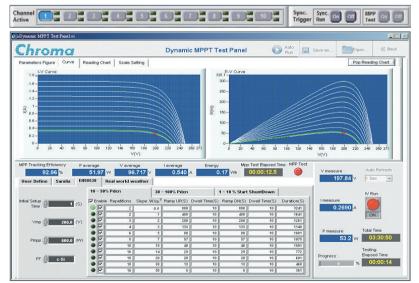
**AC Power Output** 

in a burn-in room for inverter burn-in test

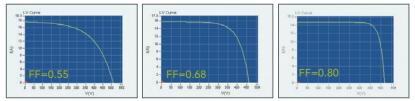
\*Requires an extra power meter.

under different time period conditions spanning from morning to nightfall

#### SOLAR ARRAY I-V CURVE SIMULATION SOFTPANEL



Solar Array Simulation Softpanel



Thin-Film

Standard Crystalline Array High-efficiency Crystalline

The 62000H-S Series includes a graphical user interface software through remote digital interface (USB / GPIB / Ethernet / RS232) control. The user can easily program the I-V curve of the 62000H-S Series as well as the I-V & P-V curves for real-time testing. In addition it will display the MPPT status for PV inverter. Readings and the report function with real-time monitoring using the softpanel are shown left.

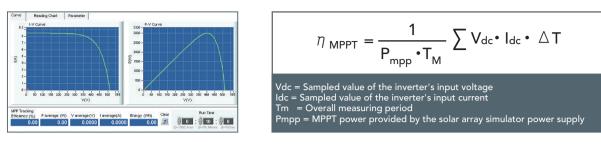
## SIMULATES DIFFERENT SOLAR CELL MATERIALS I-V CHARACTERISTIC (FILL FACTOR)

The purpose of the PV inverter is to convert the dc voltage (from solar array) to the ac power (utility). The better a PV inverter can adapt to the various irradiation and temperature conditions of sun, the more power that can be fed into the utility grid over time. So, the MPPT performance is a very important factor for PV generation system. The 62000H-S Series is capable of simulating different types of standard crystalline, multi-crystalline and thin-film fill factor\* parameters to verify the MPPT tracking algorithm mechanism and efficiency.

\*Fill Factor = (Imp\*Vmp)/(Isc\*Voc)

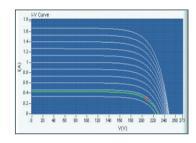
#### STATIC MPPT EFFICIENCY TESTING

The 62150H-600S DC power supply with solar array simulation can program the I-V curve through SAS mode and table mode via front panel or softpanel easily and up to 100 I-V curves can be stored in the unit. The user can recall the I-V curve from 62150H-600S afterwards for testing and monitoring the MPPT performance of PV inverter with the real-time tracking feature. The softpanel allows the user to set the duration for static MPPT efficiency testing. Each curve test time should be set between 60s-600s for best MPPT efficiency performance analysis.

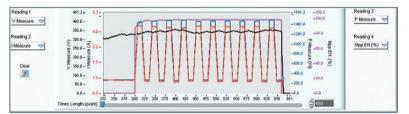


#### DYNAMIC MPPT EFFICIENCY TESTING

The latest test standards EN50530, CGC/GF004 & Sandia have provided a procedure for testing patterns of the dynamic MPPT efficiency of inverters, those standards can accelerate the MPP tracking algorithm mechanism to the optimal for PV inverter manufactures. The advanced dynamic MPPT test function complies with EN50530, CGC/GF004, CGC/GF035, Sandia test regulations and can be controlled via the graphical softpanel by selecting CGC/GF004, CGC/GF035, Sandia or EN50530 I-V mathematical expressions and test items. This function simulates the irradiation intensity and temperature change of the I-V curve under actual weather variations to test the PV inverter's dynamic MPPT performance. The GUI will calculate the MPPT performance for analysis after running the test. A test data recording function is integrated into the software where users can edit and control the test parameters to be recorded such as voltage, current, power, watt and MPPT performance along with the sampling interval (1~10,000s) and total time length to facilitate the analysis and validation of PV inverters.

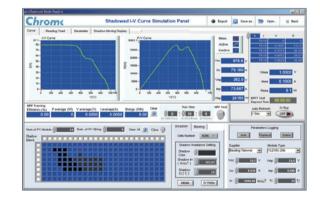


User Define Sandia EN	0530 & CGC/GF004	Real world w	veather				
	10 - 50% Pden	30	- 100% Pdon		1 - 10 % Start	ShuntDown	
tial Setup	Fenable Repetitions	Slope W/m <sup>2</sup>	Ramp LIP(S)	Dwell Time(S)	Ramp DN(S)	Dwell Time(S)	Duration(S
Time (J	SP 2	0.5	860	60	609	60	1241
	· · · · 2	1	402	10	4(9	10	1641
Vinp () 265.0 (V)	F	2	210	10	209	10	1261
	F	3	133	10	133	10	1148
	<u>۵</u> 🖓 🚯	3	50	10	68	10	1001
Pmpp () 600.0 (VV)	F	7	57	10	57	10	1075
	F 10	10	40	10		10	1001
	F 10	14	29	10	29	10	772
FF 🗍 💿 Si	F 10	20	29	10	20	10	601
	F 10	30	13	10	10	10	40
	F 10	50		10		10	361



#### SHADOW I-V CURVE SIMULATION

It has easy-to-use software to simulate the shadowed I-V curve and its dynamic change as the figure shown aside. The user can select the PV module from the database or create individual PV module parameters for storage; and then set the amount of PV string to form a PV Array in series or parallel. Next, the user can set the irradiation, temperature, moving direction and time of dynamic shadowed change for PV module that can simulate the cloud cover change or make shadow I-V curve simulation for other shadows such as under the trees or the buildings. Each I-V curve is formed with maximum 4096 data points of voltage and current.



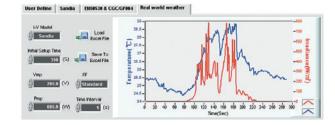
#### EVALUATING THE PV INVERTER'S CONVERSION EFFICIENCY \*

The photovoltaic I-V curve model with Sandia Lab and EN50530 built-in the softpanel allows the user to input the maximum dc input power (Pmax), I-V Fill Factor, Vmin, Vnom and Vmax desired to test the PV Inverter. Click the maximum power percentage value (5%, 10%, 20%, 25%, 30%, 50%, 75%, 100%) desired directly and the softpanel will produce the tested solar cell I-V curve automatically. Next, download it to the standalone unit to start simulating the I-V curve for PV Inverter to test the conversion efficiency. \*Required an extra power meter.



#### REAL WORLD WEATHER SIMULATION

The real world weather simulation function allows the user to import real conditions of irradiation and temperature profiles of a whole day from excel file to softpanel simulating the irradiation intensity and temperature level from early morning to nightfall. It can also set the interval time resolution to 1s for I-V curve update and enable the user to perform MPPT tracking tests under the simulation of actual weather environments.



#### AUTO RUN FUNCTION OF STATIC & DYNAMIC MPPT TESTING

In order to easily test the static & dynamic MPPT performance of standard EN50530 & Sandia for PV inverters, the softpanel has an auto run function, which the user only has to set the Vmin, Vnom, Vmax, Pmax, stabilization time & test period parameters and test items of EN50530 and Sandia, then the softpanel can run tests automatically and generate reports after finished.

EN50530 Dynamic MPPT Efficiency Test Report ( 30%~100% )								
From-to	Delta		Pmp Value	Vnom	c-Si	Waiting time		
W/m <sup>2</sup>	W/m <sup>2</sup>		(W)	(V)	technology	setting (S)		
300-1000	700		2000.00	350.00		300		
#number	Slope W/m <sup>2</sup>	Ramp UP (S)	Dwell time (S)	Ramp DN (S)	Dwell time (S)	Duration (S)	MPPT Efficiency (%)	
10	10.0	70	10	70	10	1900	99.89	
10	14.0	50	10	50	10	1500	99.90	
10	20.0	35	10	35	10	1200	99.87	
10	30.0	23	10	23	10	967	99.84	
10	50.0	14	10	14	10	780	99.86	
10	100.0	7	10	7	10	640	99.71	
					Total	6987 s	99.84	
	01 : 56 : 27 h							

		Auto Run Panel	
St	abilization time (S)	Testing period time (S)	10
7 E	sable	Test Item	
P	EN50530-Static MPPT Effici	ency (c-Si)	
P	EN50530-Static MPPT Effici	ency (TF)	Ŧ
P	Sandia-Static MPPT Efficien	cy (TF)	
P	Sandia-Static MPPT Efficien	cy (c-Si)	
P	Sandia-Static MPPT Efficien	cy (High-efficiency c-Si)	-
2 0	EN50530-Dynamic MPPT E	ficiency 10%-50% Pdcn (c-Si)	v
		ficiency 30%-100% Pdcn (c-Si)	-
P		ficiency 1%-10% Pdcn (c-Si)	
P		ficiency 10%-50% Pdcn (TF)	
P	EN50530-Dynamic MPPT E	ficiency 30%-100% Pdcn (TF)	
P	EN50530-Dynamic MPPT E	ficiency 1%-10% Pdcn (TF)	v
2 2	Sandia-Dynamic MPPT Effic	iency 0%-100% Slow Ramp (TF)	
P	Sandia-Dynamic MPPT Effic	iency 10%-80% Fast Ramp (TF)	T
P	Sandia-Dynamic MPPT Effic	iency 10%-80% Triangle Ramp (TF)	
P	Sandia-Dynamic MPPT Effic	iency 0%-100% Slow Ramp (c-Si)	v
P	Sandia-Dynamic MPPT Effic	iency 10%-80% Fast Ramp (c-Si)	-
P	Sandia-Dynamic MPPT Effic	iency 10%-80% Triangle Ramp (c-Si)	v
P	Sandia-Dynamic MPPT Effic	iency 0%-100% Slow Ramp (High-efficiency c-Si)	v
P	Sandia-Dynamic MPPT Effic	iency 10%-80% Fast Ramp (High-efficiency c-Si)	-
P	Sandia-Dynamic MPPT Effic	iency 10%-80% Triangle Ramp (High-efficiency c-Si)	T

## EN50530 Static MPPT Efficiency Test Report

MPPT voltage of the simulated I/U	Simulated I/U	Pmp Value(W)=1000.00							
characteristic of the PV generator	characteristic	0.050	0.100	0.200	0.250	0.300	0.500	0.750	1.000
Umin = 200.0	c-Si	99.510	98.703	99.589	99.728	99.533	99.868	99.930	99.908
Unom = 300.0	c-Si	99.478	99.609	99.661	99.702	99.791	99.896	99.837	99.848
Umax = 400.0	c-Si	99.452	99.040	99.701	99.036	99.779	99.751	99.908	99.936

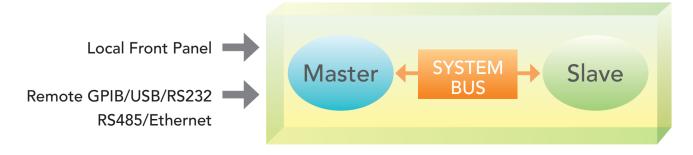
#### **REPORT FUNCTION**

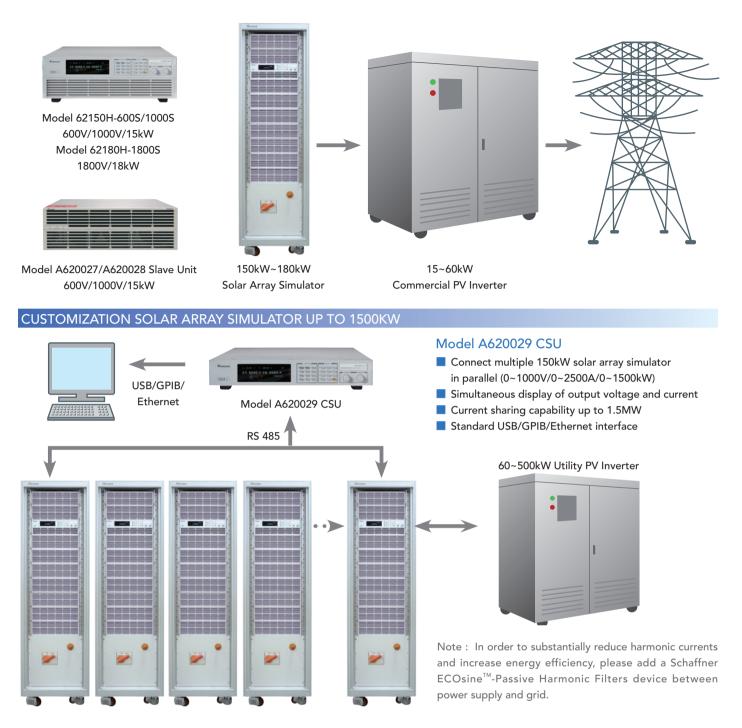
The softpanel also provides data recording capabilities, which include voltage, current, power, energy and MPPT efficiency, and the corresponding parameter sampling time (1s~10000s) for recording process. The report can be utilized for R&D design characteristics verification, QA verification and production quality control.



#### MASTER / SLAVE PARALLEL OPERATION UP TO 288KW

When high power is required, it is common to connect two or more power supplies in parallel. The 62000H-S Series power supplies have a smart master / slave control mode making the parallel operation fast and simple. In this mode, the master scales values and downloads data to slave units with a high speed sync signal process and automatic current sharing control.





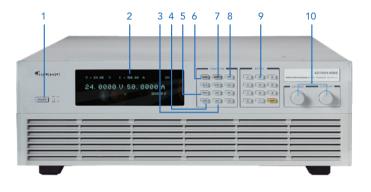
#### ORDERING INFORMATION

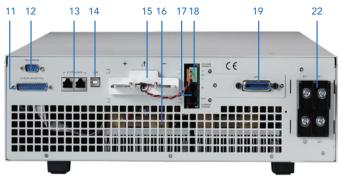
		24 6000 V 50 6000 A 30 101 10 102 100 10
Power Rating	62000H-S Series Programmable DC Power Supply	al.e
2kW	62020H-150S : Programmable DC Power Supply 150V/40A/2kW with Solar Array Simulation	-
5kW	62050H-600S : Programmable DC Power Supply 600V/8.5A/5kW with Solar Array Simulation	Model 62020H-150
10kW	62100H-600S : Programmable DC Power Supply 600V/17A/10kW with Solar Array Simulation	
15kW	62150H-600S : Programmable DC Power Supply 600V/25A/15kW with Solar Array Simulation	
ISKVV	62150H-1000S : Programmable DC Power Supply 1000V/15A/15kW with Solar Array Simulation	
18kW	62180H-1800S : Programmable DC Power Supply 1800V/30A/18kW with Solar Array Simulation *2	
	A620024 : GPIB Interface for 2kW/5kW/10kW/15kW models (Factory installed)	
	A620039 : GPIB Interface for 18kW models	
	A620025 : Ethernet Interface for 62000H series (Factory installed)	- Model 62180H-1800
	A620026 : Rack Mounting kit for 62000H series	Wodel 62180H-1800
Options	A620027 : Parallelable Power Stage 15kW for 62150H-600S	
	A620028 : Parallelable Power Stage 15kW for 62150H-1000S	
	A620029 : Control and Supervisor Unit for 150kW~1.5MW	
	A620030 : 19" Rack (41U) for 62000H-S Series (380Vac input)	
	B620000 : 19" Rack Mounting Kit 2U for 62020H-150S	

Note \*1 : Call for more information regarding the customized solar array simulator of 150kW~1.5MW. Note \*2 : Call for availability of 200/220Vac and 440/480Vac line voltage.

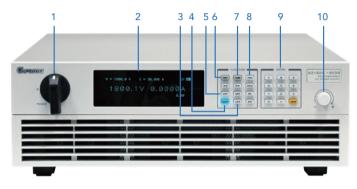
A620027/A620028

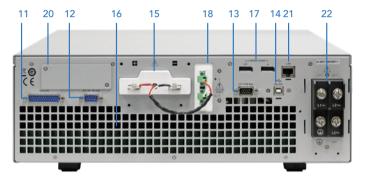
#### 5KW/10KW/15KW MODEL





#### **18KW MODEL**





- 1. POWER Switch
- 2. VFD Display Display setting, readings and operating status
- LOCK Key Lock all settings
- 4. OUTPUT Key Enable or disable the output
- 5. CONFIG Key Set the system configuration
- 6. VOLTAGE Key Set the output voltage
- 7. CURRENT Key Set the output current
- 8. PROG Key Program the sequence
- 9. NUMERIC Key Set the data
- 10.ROTARY Key
  - Adjust the V&I and set the parameter

- 11. Analog programming interface For analog level to program and monitor output voltage & current
- 12. RS-232 or RS-485 Interface (alternative)
- 13. System Bus
  - For master/slave parallel and series control
- 14. USB Interface
- 15. OUTPUT Terminal Connect the output cable to a UUT
- 16. System Fan With fan speed control
- 17. Current Sharing Terminal
  - Connect the cable to slave unit
- 18. Sense Terminal
  - Connect the UUT for voltage compensation
- 19. GPIB or ETHERNET Interface (Option for 2kW/5kW/10kW/15kW models)
- 20. GPIB Interface (Option for18kW model)
- 21. Ethernet Interface (Standard for 18kW model)
- 22. AC Input Terminal

#### ELECTRICAL SPECIFICATIONS-WITH SOLAR ARRAY SIMULATION

NA 1.1	(0000114500		(040011 (000	(045011 (000	(0450) 40000	(0400)   40000		
Model	62020H-150S	62050H-600S	62100H-600S	62150H-600S	62150H-1000S	62180H-1800S		
Output Ratings	0 4501/	0 (00)(	0 (00)/	0 (00)/	0 40001/	0 4000\/*E		
Output Voltage	0 ~ 150V	0 ~ 600V	0 ~ 600V	0 ~ 600V	0 ~ 1000V	0 ~ 1800V *5		
Output Current	0 ~ 40A	0 ~ 8.5A	0 ~ 17A	0 ~ 25A	0 ~ 15A	0 ~ 30A		
Output Power	2000W	5000W	10000W	15000W	15000W	18000W		
Line Regulation			± 0.01% F.S.					
Voltage		$\pm$ 0.01% F.S.						
Current		$\pm$ 0.05% F.S.						
Load Regulation								
Voltage		$\pm$ 0.05% F.S.						
Current	$\pm$ 0.1% F.S.							
Voltage Measurement						± 0.2% F.S.		
Range	60V / 150V	120V / 600V	120V / 600V	120V / 600V	200V / 1000V	1100V / 1800V		
Accuracy				0.05%F.S.				
Current Measurement			0.0070	0.00 /01.0.				
Range	16A / 40A	3.4A / 8.5A	6.8A / 17A	10A / 25A	6A / 15A	15A / 30A		
Accuracy	10A / 40A	3.4A / 0.JA		0.1%F.S.	0A/IJA	IJA / JUA		
			0.1% +	0.1%F.5.				
Output Noise&Ripple	450 14	4500 1/	1500 1/	4500 1/		2500 1/		
Voltage Noise(P-P)	450 mV	1500 mV	1500 mV	1500 mV	2550 mV	3500 mV		
Voltage Ripple(rms)	65 mV	650 mV	650 mV	650 mV	1950 mV	750 mV		
Current Ripple(rms)	80 mA	150 mA	300 mA	450 mA	270mA	250mA		
OVP Adjustment Range								
Range		0 ~ 110% p	rogrammable from f	ront panel, remote d	igital inputs.			
Accuracy		· · ·		-scale output				
Programming Response Ti	me							
Rise Time:	10ms							
50%F.S. CC Load	(6.66A loading)	30ms	30ms	30ms	25ms	90ms		
Rise Time: No Load	10ms	30ms	30ms	30ms	25ms	90ms		
Fall Time:	10ms	30113	50115	30113	231113	70113		
50%F.S. CC Load	(6.66A loading)	30ms	30ms	30ms	25ms	90ms		
Fall Time: 10%F.S. CC Load	83ms (1.33A loading)	100ms	100ms	100ms	80ms	625ms		
Fall Time: No Load	300ms	1.2s	1.2s	1.2s	3s	2.5s		
Slew Rate Control								
	0.001V/ms ~	0.001V/ms ~	0.001V/ms ~	0.001V/ms ~	0.001V/ms ~	0.001V/ms ~		
Voltage Slew Rate Range	15V/ms	20V/ms	20V/ms	20V/ms	40V/ms	20V/ms		
	0.001A/ms ~	0.001A/ms ~	0.001A/ms ~	0.001A/ms ~	0.001A/ms ~	0.001A/ms ~		
Current Slew Rate Range	1A/ms, or INF	0.1A/ms, or INF	0.1A/ms, or INF	0.1A/ms, or INF	0.1A/ms, or INF	0.1A/ms, or INF		
Minimum Transition Time		0. TA/TIIS, OF TIM		ons of the second secon	0. TA/TIIS, OF TIM	0.1A/IIIS, OF INI		
		De servere within 1						
Transient response time			ms to $\pm$ 0.75% of st			1.5ms *4		
-	0.77/7 : 1	for a 50% to 100%	6 or 100% to 50% lo					
Efficiency	0.77(Typical)		0.87(1	ypical)		0.9(Typical)		
Programming & Measurem								
Voltage (Front Panel)	10 mV	10 mV	10 mV	10 mV	100mV	100mV		
Current (Front Panel)	1mA	1mA	1mA	1mA	1mA	10mA		
Voltage (Digital Interface)			0.002%	of Vmax				
Current (Digital Interface)			0.002%	of Imax				
Voltage (Analog Interface)				of Vmax				
Voltage (Analog Interface)	1							
				of Imax				
Current (Analog Interface)			0.04%	of Imax				
Current (Analog Interface) Programming Accuracy			0.04%					
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and			0.04%	of Imax f Vmax				
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface)			0.04%					
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and			0.04%			0.2% of Imax		
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and Digital Interface)			0.04% 0.1% c 0.3% of Imax	f Vmax		0.2% of Imax		
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and Digital Interface) Voltage (Analog Interface)			0.04% 0.1% c 0.3% of Imax 0.2% c	f Vmax f Vmax		0.2% of Imax		
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and Digital Interface) Voltage (Analog Interface) Current (Analog Interface)			0.04% 0.1% c 0.3% of Imax 0.2% c	f Vmax		0.2% of Imax		
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and Digital Interface) Voltage (Analog Interface)	Master / S	Slave control via CA	0.04% 0.1% c 0.3% of Imax 0.2% c 0.3% d	f Vmax f Vmax of Imax	ten units )	0.2% of Imax up to 288kW *3		
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and Digital Interface) Voltage (Analog Interface) Current (Analog Interface) Parallel Operation*2		Slave control via CA	0.04% 0.1% c 0.3% of Imax 0.2% c 0.3% d	f Vmax f Vmax of Imax	ten units )			
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and Digital Interface) Voltage (Analog Interface) Current (Analog Interface) Parallel Operation*2 Auto Sequencing (I-V prog		Slave control via CA	0.04% 0.1% c 0.3% of Imax 0.2% c 0.3% c 0.3% c N for 10 units up to	of Vmax of Vmax of Imax 150kW *1 (Parallel:	ten units )			
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and Digital Interface) Voltage (Analog Interface) Current (Analog Interface) Parallel Operation*2 Auto Sequencing (I-V prog Number of program		Slave control via CA	0.04% 0.1% c 0.3% of Imax 0.2% c 0.3% c 0.3% c N for 10 units up to	of Vmax of Vmax of Imax 150kW *1 (Parallel: 0	ten units )			
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and Digital Interface) Voltage (Analog Interface) Current (Analog Interface) Parallel Operation*2 Auto Sequencing (I-V prog Number of program Number of sequence		Slave control via CA	0.04% 0.1% c 0.3% of Imax 0.2% c 0.3% c 0.3% c N for 10 units up to 1	of Vmax of Vmax of Imax 150kW *1 (Parallel: 0 00	ten units )			
Current (Analog Interface) Programming Accuracy Voltage (Front Panel and Digital Interface) Current (Front Panel and Digital Interface) Voltage (Analog Interface) Current (Analog Interface) Parallel Operation*2 Auto Sequencing (I-V prog Number of program		Slave control via CA	0.04% 0.1% c 0.3% of Imax 0.2% c 0.3% c 0.3% c N for 10 units up to 1 1 1 1 1 1 1 1 2 1 1 2 1 1 1 2 1 1 1 2 1 1 2 1 1 1 1 1 1 2 2 1	of Vmax of Vmax of Imax 150kW *1 (Parallel: 0	ten units )			

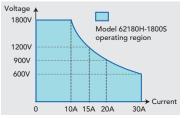
Note\*1 : Max. Power is 20kW for 62020H-150S.

Note\*2 : There is parallel mode for DC power supply when the I-V curve function is enabled.

Note\*3 : For higher power > 288kW, please call for availability. Note\*4 : Recovers within 1.5ms to  $\pm$ 1.5% of steady-state output for a 50% to 75% or

75% to 50% load change (0.1A/ms)

Note\*5 : The high voltage wide-range output design is suitable for 1500V string PV inverter testing.



#### **GENERAL SPECIFICATIONS**

Model		62020H-150S	62050H-600S	62100H-600S	62150H-600S	62150H-1000S	62180H-1800S		
Remote Interf	200	0202011303	02030H-0003	021000-0003	021500-0005	021508-10005	021000-10003		
				Cton	dard				
Analog progra USB	amming	Standard Standard							
RS232		Standard Standard							
		Standard Standard							
RS485		Optional							
GPIB	A N I)	Standard for master/slave control							
System bus(CA							Chandrad		
Ethernet				Optional			Standard		
	Inmand Response Time GPIB send command to DC source receiver <20ms								
Vout setting									
Measure V&I			Unde	r GPIB command	using Measure <	<25ms			
Analog Interfa									
Voltage and C			0-10Vdc	/ 0 ~ 5Vdc / 0 ~ 5	5k ohm / 4 ~ 20 r	nA of F.S.			
Programming									
Voltage and C			0 ~	- 10Vdc / 0 ~ 5Vd	lc / 4 ~ 20mA of	F.S.			
monitor outpu			-						
External ON/C				TTL : Active Low of					
DC_ON Signal	· · ·	Le				ew rate of 10V/m	s.)		
	le Indicator (O/P)		TTL Level	High=CV mode ;		CC mode			
OTP Indicator	<b>x</b> = 7			TTL : Ac	tive Low				
System Fault i				TTL : Ac	tive Low				
Auxiliary powe		No	ominal supply volt	age : 12Vdc / Ma	ximum current si	nk capability : 10r	mA		
Safety interloc	:k(I/P)			Time accura	acy: <100ms				
Remote inhibit	t(I/P)			TTL : Ac	tive Low				
Auto Sequenc	ing(List Mode)								
Number of pro	ogram	10							
Number of sec	quence			1(	00				
Dwell time Rar	nge		1ms ~ 15000S						
Trig. Source		Manual / Auto / External							
Auto Sequenc	ing (Step Mode)								
Start voltage				0 to Fu	III scale				
End voltage									
Run time		10ms ~ 99hours 1ms							
Input Specifica	ation								
AC Input Volat		1Ø 200~220Vac	3Ø 380~400Vac						
3Wire+Ground		$\pm$ 10% V <sub>IN</sub>		20Vac ± 10% V <sub>⊥⊥</sub> ; 3Ø 440~480\		,	± 10% V <sub>11</sub>		
AC Frequency	range			47 ~					
	200/220Vac	15.2A	39A	69A	93A	93A			
Max Current	380/400Vac		22A	37A	50A	50A	37A		
(each phase)	440/480Vac		19A	32A	44A	44A			
General Speci									
	note Sense Line		00/ (())	1. 1	o( b)		1% of full scale voltage		
Drop Compens			2% of full scale v	voltage per line (4	% total)		per line (2% total)		
	nperature Range			0°C ~	40°C				
Storage Tempe			-40	)°C ~ +85°C			-25°C~+70°C		
		89x428x465 mm/		132.8 x 428	x 610 mm /		132.8x428x660 mm/		
Dimension (Hx	(WxD)	3.5x16.85x16.73 inch			x 24.02 inch		5.23x16.85x25.99 inch		
		Approx.	Approx.	Approx.	Approx.	Approx.	Approx.		
Weight		17 kg/37.44 lbs		29 kg/63.88 lbs	35 kg/77.09 lbs		40 kg/88.19 lbs		
Approval CE									

All specifications are subject to change without notice. Note \* : None APG interface for A620027/A620028

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salesde@chromaeu.com